

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of San Diego Gas & Electric
Company (U 902 E) For Authority To
Implement Optional Pilot Program To
Increase Customer Access To Solar
Generated Electricity.

Application No. 12-01-008
(Filed January 17, 2012)

And Related Matters.

Application No. 12-04-020
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**MONTHLY GTSR PROGRAM PROGRESS REPORT OF SAN DIEGO GAS &
ELECTRIC COMPANY (U 902 E) FOR ACTIVITIES OCCURRING
AUGUST 2019**

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September 25, 2019

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Pursuant to Decision 15-01-051 (“Decision”), San Diego Gas & Electric Company (“SDG&E”) files this report for program activities occurring during August 2019. The Decision requires participating utilities to file a monthly Green Tariff Shared Renewables (“GTSR”) Program Progress Report.¹

I. AVAILABLE CAPACITY DATA

The Decision requires “available capacity” data at the most detailed level feasible, updated monthly, to be reported over time with increasing precision.² The Decision sets a target capacity for SDG&E’s GTSR Program of 59 MW, with 10 MW reserved for Environmental Justice (“EJ”) facilities and a 10 MW goal for residential customers.³ Table 1 presents the current solar capacity procured specifically for the Green Tariff (“GT”) and Enhanced Community Renewables (“ECR”) components of the GTSR Program.

¹ Decision at 140-141.

² *Id.* at 141.

³ *Id.* at 4-6.

Table 1. GTSR Procurement Totals (all values in MW)

Category	Target Capacity	GT Procured to Date	ECR Procured to Date	Capacity Remaining
Unrestricted	49	40	2.4	6.6
EJ Reservation	10	0	0	10
Totals	59	40	2.4	16.6

Customer enrollment data for the GTSR Program is presented in Table 2, showing subscribed generating capacity for the GT and ECR components, as well as by customer type. Additionally, for the month of August 2019, SDG&E had 2,216 residential electric meters and 820 non-residential electric meters enrolled in the GT component. The ECR component does not have any enrolled electric meters as there are currently no active ECR projects.

Table 2. August 2019 Customer Enrollment Summary (all values in MW)

Category	GT Subscribed Capacity	ECR Subscribed Capacity	Total by Type
Residential Customers	2.999	0	2.999
Non-Residential Customers	40.278	0	40.278
Total by Component	43.278	0	43.278

Subscribed Capacity is calculated using 12 months of historical energy usage and the applicable GT subscription level for each enrolled customer. In conjunction with the weighted average capacity factor for all projects included in SDG&E's Interim Pool,⁴ the sum of customer purchased renewable energy is converted into an equivalent amount of renewable generation (*i.e.*, Subscribed Capacity).⁵

⁴ The capacity factor used to calculate the values included in Table 2 of this report has been updated to reflect the planned commercial operation of SDG&E's dedicated GTSR procurement in late 2019.

⁵ AL 2853-E.

Customers with a new service agreement lack 12 months of historical energy usage. In these instances, the customer's average monthly energy consumption is calculated and used to estimate the amount of energy the customer is likely to consume over an entire 12-month period. As historical usage for these customers becomes available, it will be reflected in the monthly reporting resulting in a more precise estimate of GT Subscribed Capacity.

Available capacity for GTSR Program customer enrollments is limited in two ways:

1. by the generating capacity of solar facilities procured specifically to serve the GTSR program, since customers "will be served exclusively from those resources" when they are brought online; and⁶
2. by SDG&E's overall GTSR target of 59 MW, of which 10 MW is reserved for residential customers.

SDG&E is now accepting marketing materials from interested solar developers who wish to participate in the ECR component.

II. SUMMARY OF MONTHLY ADVISORY GROUP ACTIVITIES

The Decision requires a summary of monthly advisory group activities or consultation with community based organizations ("CBOs"), if any.⁷ There is no advisory group activity to report for August 2019.

⁶ Decision at 41. SDG&E will serve any GT demand in excess of the generation capacity of its dedicated GT project(s) with generation from its interim pool until (an) additional dedicated GT project(s) can be brought online to serve this demand.

⁷ *Id.* at 141.

SDG&E requests that the Commission accept this monthly progress report.

Respectfully submitted,

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